

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF FEBRUARY, 2022

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW IN BARRELS MONTHLY	DELQ ALLOW IN BARRELS MONTHLY	REPORTED PRODUCTION IN BARRELS		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER			MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,418	1,147	2,219	15,332	22,718,903	3,875,852	8,874,497	316,946	54.97	5,223,999	3,619,565	10,403	1,443,282
02	2,677	184	850	5,398	20,854,616	221,318	10,128,709	361,740	51.06	7,932,885	2,191,913	2,304	803,937
03	4,532	901	1,511	4,327	4,235,343	569,352	2,297,959	82,070	41.04	396,380	1,921,392	1,862	890,877
04	794	135	176	727	264,636	51,612	113,281	4,046	50.37	5,804	110,707	17	108,044
05	820	89	228	1,212	676,984	23,688	344,677	12,310	47.86		345,822	86	148,297
06	1,892	256	364	2,436	9,599,620	88,764	519,209	18,543	94.27	187,875	323,247	1,847	415,479
6E	918	50		4,189	404,070	27,300	148,016	5,286	61.00	21,148	122,558		150,933
7B	3,292	834	380	5,893	1,009,926	189,444	449,577	16,056	48.92	126,114	317,005	268	456,583
7C	6,084	410	997	12,925	21,382,908	1,082,841	9,764,136	348,719	52.56	7,803,862	1,895,499	8,938	1,226,399
08	18,914	1,739	5,162	43,614	15,843,693	9,323,341	57,168,603	2,041,736	47.83	50,938,124	6,134,910	85,955	4,195,241
8A	3,771	458	728	18,726	8,516,543	339,982	6,163,931	220,140	26.23	4,783,469	1,370,073	1,074	870,052
09	5,297	1,134	419	12,208	1,268,000	261,933	498,003	17,786	53.50	19,611	457,047	1,265	694,291
10	2,438	468	513	5,677	4,470,252	1,116,431	435,040	15,537	81.53	12,514	426,726	342	526,315
TOTAL	56,847	7,805	13,547	132,664	11,245,494	7,171,858	96,905,638	3,460,916	52.94	77,451,785	19,236,464	114,361	11,929,730

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF JANUARY, 2022

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW IN BARRELS MONTHLY	DELQ ALLOW IN BARRELS MONTHLY	REPORTED PRODUCTION IN BARRELS		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER			MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	6,696	193	2,432	19,420	25,680,698	672,419	11,674,492	376,597	53.62	7,234,089	4,423,715	9,999	1,694,563
02	2,896	41	902	5,641	24,160,333	49,534	11,382,251	367,169	52.82	8,762,438	2,589,308	3,337	838,648
03	5,523	149	1,839	5,446	5,704,763	44,670	2,979,734	96,120	47.49	446,605	2,574,824	6,772	1,152,518
04	987	35	191	864	293,003	17,192	157,247	5,072	44.28	11,842	144,751	403	130,458
05	913	25	242	1,368	849,651	3,317	414,330	13,365	51.10	45	423,317	111	163,127
06	2,217	36	475	2,689	10,642,579	25,080	579,319	18,688	94.47	168,285	406,561	630	459,870
6E	967	19	1	4,138	441,341	14,849	169,912	5,481	60.32	23,842	148,369		151,459
7B	4,340	209	433	7,473	1,123,791	55,055	592,077	19,099	45.60	142,139	434,534	362	565,811
7C	6,466	109	1,167	13,717	25,902,697	241,350	11,775,990	379,871	54.21	9,233,331	2,529,634	5,638	1,364,936
08	20,815	200	5,784	48,709	31,153,400	1,284,306	69,911,438	2,255,208	46.35	61,059,153	8,861,711	78,131	4,697,870
8A	4,185	148	748	19,983	9,579,799	99,322	7,031,596	226,826	26.24	5,306,864	1,712,994	1,367	983,206
09	6,430	345	466	14,629	1,438,912	97,505	655,644	21,150	52.06	22,631	618,968	1,171	875,686
10	3,170	41	555	7,730	5,298,682	8,649	656,484	21,177	87.55	14,588	626,066	652	693,969
TOTAL	65,605	1,550	15,235	151,807	42,269,649	2,613,248	117,980,514	3,805,823	50.92	92,425,852	25,494,752	108,573	13,772,121

*CUMULATIVE STATEMENT FROM JANUARY, 2022 THRU FEBRUARY, 2022
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	PRODUCED
01	48,399,601	820,332	20,548,989	348,288	4,548,271	27,850,612	472,044	54.25
02	45,014,949	762,965	21,510,960	364,593	270,852	23,503,989	398,372	52.00
03	9,940,106	168,476	5,277,693	89,452	614,022	4,662,413	79,024	44.74
04	557,639	9,452	270,528	4,585	68,804	287,111	4,867	47.17
05	1,526,635	25,875	759,007	12,865	27,005	767,628	13,010	49.66
06	20,242,199	343,088	1,098,528	18,619	113,844	19,143,671	324,469	94.38
6E	845,752	14,335	318,175	5,393	42,149	527,577	8,942	60.64
7B	2,133,717	36,165	1,041,654	17,655	244,499	1,092,063	18,510	47.17
7C	47,285,605	801,451	21,540,126	365,087	1,324,191	25,745,479	436,364	53.47
08	246,997,093	4,186,391	127,080,041	2,153,899	10,607,647	119,917,052	2,032,492	47.05
8A	18,096,342	306,718	13,195,527	223,653	439,304	4,900,815	83,065	26.23
09	2,706,912	45,880	1,153,647	19,553	359,438	1,553,265	26,327	52.73
10	9,768,934	165,575	1,091,524	18,500	1,125,080	8,677,410	147,075	84.80
TOTAL	453,515,484	7,686,703	214,886,399	3,642,142	9,785,106	238,629,085	4,044,561	51.86
	* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2022 THRU FEBRUARY, 2022							